Extractive Sector	or Transp	parency Me	easures <i>F</i>	Act - Annı	ual Report	
Reporting Entity Name			Saskatchew	an Power Corporati	on	
Reporting Year	From	4/1/2016	To:	3/31/2017	Date submitted	7/22/2019
Reporting Entity ESTMA Identification Number	E899490		Original Submission Amended Report		Report Version 4	
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	3 · · · ·
Full Name of Director or Officer of Reporting Entity		Lain Lo	ovelace		Date 12/21/2018	
Position Title	Direc	tor, Fuel Managem	ent, NorthPoint	Energy	- 210	.2,2,,20.0

Payments by Payee Country Payee Name Departments, Agency, etc., within Payee that Received Payments Taxes Royalties Fees Production Entitlements Bonuses Dividends Infractructure Improvement Payments Satisflower is legally responsible to rothers our content niner (Pail Amount paid to Payee) Satisflower is legally responsible to rothers our content niner (Pail Amount paid to Payee) Satisflower is legally responsible to rothers our content niner (Pail Amount paid to Payee) Satisflower is legally responsible to rothers our content niner (Pail Amount paid to Payee) Satisflower is legally responsible to rothers our content niner (Pail Amount paid to Payee) Satisflower is legally responsible to rothers and to the Countries Satisflower is legally responsible to rothers and to the Countries Satisflower is legally responsible to rothers and to the Countries Satisflower is legally responsible to rothers and to the Countries Satisflower is legally responsible to rothers and to the Countries Satisflower is represented by the rother of the rother and to th	Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		Extra To: catchewan Power Corporation E899490	active Sector ⁻ 3/31/2017		Measures Act - F	Annual Report					
Country Payer Name Departments Agency, etc., within Payers shalf Received Payments Taxes Royalities Fees Production Entitlements Bonuses Dividends Infrastructure Improvement Payments Total Amount paid to Payee Seasificance is legally responsible to intribution our contract minor (Part Mines Agenge) U.C. (PAPUL) provides in the Common Royal U.C. (PAPUL) provides in	necessary)												
reimburso our contract minor (Phat Mines & Royally LLC) for royally payments made to the Covernment Saskatchewan	Country	Payee Name ¹	within Payee that Received		Royalties			Bonuses	Dividends			Notes ³⁴	
	Canada -Saskatchewan	Government of Saskatchewan			31,090,000	190,000					31,280,000	payments made to the Government of Saskatchewan. While Prairie Mines & Royalty ULC (PMRU) provides the initial payment, under the coal contracts SaskPower is ultimately liable for these amounts. While reimbursable payments of \$26,650,000 were paid to PMRU for royalties in the 2016-17 year, \$1,000,000 was refunded therafter related to prior years. Monies are then remitted to the Saskatchewan Department - Ministry of Energy and Resources. Amended December 2018 to include payment of Mineral Rights and to disclose refunds from earlier years. Amended July 2019 to consolidate payments to the level of one ultimate Payee (e.g. the Government of	

Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 4/1/2016 To: 3/31/2017 Saskatchewan Power Corporation E899490				Currency of the Report CAD							
	Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Saskatchewan	Estevan Area		21,980,000	40,000					22,020,000	Amended December 2018 to disclose refunds from earlier years and to include payment of Mineral Rights. While a total of \$21,980,000 in royalties were paid, \$510,000 was refunded thereafter related to prior years.		
Canada -Saskatchewan	Poplar River		9,110,000	140,000					9,250,000	Amended December 2018 to disclose refunds from earlier years and to include payment of Mineral Rights. While a total of \$9,110,000 in royalties were paid, \$480,000 was refunded thereafter related to prior years.		
Additional Notes ³ :												